

This appendix establishes modifications to the FERC approved NERC standard MOD-033-2 for its specific application in New Brunswick. This appendix must be read with MOD-033-2 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

- 1. Title:** Steady-State and Dynamic System Model Validation
- 2. Number:** MOD-033-2
- 3. Purpose:** No New Brunswick modifications
- 4. Applicability:**
 - 4.1. Functional Entities:**
 - 4.1.1** Planning Coordinator. For the purpose of this standard “Planning Coordinator” shall mean “Planning Authority”.
 - 4.1.2** No New Brunswick modifications
 - 4.1.3** No New Brunswick modifications
- 5. Effective Date:** No New Brunswick modifications

B. Requirements and Measures

- R1.** No New Brunswick modifications
 - 1.1.** No New Brunswick modifications
 - 1.2.** No New Brunswick modifications
 - 1.3.** No New Brunswick modifications
 - 1.4.** No New Brunswick modifications
- M1.** No New Brunswick modifications
- R2.** No New Brunswick modifications
- M2.** No New Brunswick modifications

C. Compliance

- 1. Compliance Monitoring Process**
 - 1.1. Compliance Enforcement Authority**

“Compliance Enforcement Authority” means the New Brunswick Energy and Utilities Board.
 - 1.2. Evidence Retention**

No New Brunswick modifications
 - 1.3. Compliance Monitoring and Assessment Processes:**

Refer to Schedule A of the *Reliability Standards Regulation – Electricity Act* for a list of compliance monitoring and assessment processes.
 - 1.4. Additional Compliance Information**

No New Brunswick modifications

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Table of Compliance Elements

R #	Time Horizon	VRF	Violation Severity Levels			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modifications					
R2						

D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

Guidelines and Technical Basis

Requirement R1:

No New Brunswick modifications with the exception that the Electric Reliability Organization (ERO) shall mean New Brunswick Energy and Utilities Board, or NPCC, or NERC as directed by the New Brunswick Energy and Utilities Board.

Rationale:

No New Brunswick modifications

Rationale for R1:

No New Brunswick modifications with the exception that the Electric Reliability Organization (ERO) shall mean New Brunswick Energy and Utilities Board, or NPCC, or NERC as directed by the New Brunswick Energy and Utilities Board.

Rationale for R2:

No New Brunswick modifications

Version History (maintained by the NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	04/30/21	10/01/21	1. Replace the term “Planning Coordinator” and its acronym “PC” with “Planning Authority” throughout. 2. Replace “As defined in NERC Rules of Procedure” with “as set out in the New Brunswick Compliance Monitoring and Enforcement Program.” 3. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB.	Approved by NBEUB, Matter 489

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			4. Replace Electric Reliability Organization (ERO) with “New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board.”	